



Local Government Energy Audit: Energy Audit Report



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Watchung School

Montclair Board of Education

299 N. Fullerton Avenue

Montclair, New Jersey 07042

January 3, 2019

Final Report by:

TRC Energy Services

Disclaimer

The intent of this energy analysis report is to identify energy savings opportunities and recommend upgrades to the facility's energy using equipment and systems. Approximate savings are included in this report to help make decisions about reducing energy use at the facility. This report, however, is not intended to serve as a detailed engineering design document. Further design and analysis may be necessary in order to implement some of the measures recommended in this report.

The energy conservation measures and estimates of energy savings have been reviewed for technical accuracy. However, estimates of final energy savings are not guaranteed, because final savings may depend on behavioral factors and other uncontrollable variables. TRC Energy Services (TRC) and New Jersey Board of Public Utilities (NJBPU) shall in no event be liable should the actual energy savings vary.

Estimated installation costs are based on TRC's experience at similar facilities, pricing from local contractors and vendors, and/or cost estimates from *RS Means*. The owner of the facility is encouraged to independently confirm these cost estimates and to obtain multiple estimates when considering measure installations. Since actual installed costs can vary widely for certain measures and conditions, TRC and NJBPU do not guarantee installed cost estimates and shall in no event be held liable should actual installed costs vary from estimates.

New Jersey's Clean Energy Program (NJCEP) incentive values provided in this report are estimates based on program information available at the time of the report. Incentive levels are not guaranteed. The NJBPU reserves the right to extend, modify, or terminate programs without prior notice. The owner of the facility should review available program incentives and eligibility requirements prior to selecting and installing any energy conservation measures.

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I EXECUTIVE SUMMARY

The New Jersey Board of Public Utilities (NJBPUB) has sponsored this Local Government Energy Audit (LGEA) Report for the Watchung School.

The goal of a LGEA is to provide you with information on how your facility uses energy, identify energy conservation measures (ECMs) that can reduce your energy use, and put you in a position to implement the ECMs. The LGEA also sets you on the path to receive financial incentives from New Jersey’s Clean Energy Program (NJCEP) for implementing the ECMs.

This study was conducted by TRC Energy Services (TRC), as part of a comprehensive effort to assist New Jersey school districts in controlling energy costs and protecting our environment by offering a full spectrum of energy management options.

I.1 Facility Summary

The Watchung School is a three-story building totaling 52,109 square feet constructed in 1900. The building has a flat roof and exterior walls are finished with brick masonry. The windows throughout the facility are double paned and the exterior doors are constructed of metal. Interior lighting consists predominantly of linear T8 fluorescent lamps and fixtures with electronic ballasts. Lighting control is provided by manual wall switches. Heating is provided by two steam boilers and cooling is provided by a combination of window and split system air conditioners (ACs).

A thorough description of the facility and our observations are located in Section 2.

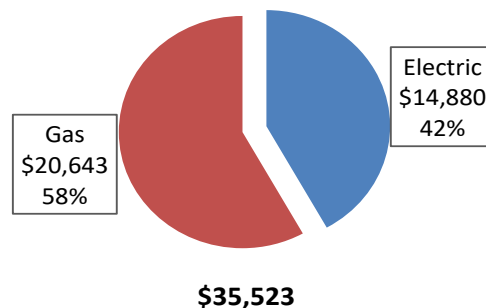
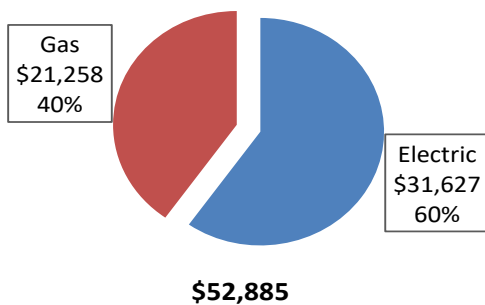
I.2 Your Cost Reduction Opportunities

Energy Conservation Measures

TRC evaluated nine measures. Six measures were recommended for implementation which together represent an opportunity for the Watchung School to reduce annual energy costs by roughly \$12,641 and annual greenhouse gas emissions by 103,370 lbs CO₂e. The measures would pay for themselves in roughly 4 years. The breakdown of existing and potential utility costs is illustrated in Figure 1 and Figure 2, respectively. These projects represent an opportunity to reduce Watchung School’s annual energy use by 12.2%.

Figure 1 – Previous 12 Month Utility Costs

Figure 2 – Potential Post-Implementation Costs



A detailed description of the Watchung School’s existing energy use can be found in Section 3.

The evaluated measures have been listed and grouped into major categories as shown in Figure 3. Brief descriptions of the categories can be found below and descriptions of the individual opportunities can be found in Section 4. Measures without an “ECM #” in the table below have been evaluated, but are not recommended for implementation.

Figure 3 – Summary of Energy Reduction Opportunities

Energy Conservation Measure	Recommend?	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)	
Lighting Upgrades		87,875	21.3	0.0	\$11,062.52	\$54,625.36	\$8,020.00	\$46,605.36	4.21	88,489	
ECM 1	Install LED Fixtures	Yes	23,287	4.7	0.0	\$2,931.59	\$16,761.33	\$2,310.00	\$14,451.33	4.93	23,450
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	Yes	1,305	0.3	0.0	\$164.33	\$1,350.00	\$85.00	\$1,265.00	7.70	1,315
ECM 3	Retrofit Fixtures with LED Lamps	Yes	62,154	16.2	0.0	\$7,824.55	\$35,008.26	\$5,625.00	\$29,383.26	3.76	62,589
ECM 4	Install LED Exit Signs	Yes	1,128	0.1	0.0	\$142.04	\$1,505.77	\$0.00	\$1,505.77	10.60	1,136
Lighting Control Measures		9,932	2.6	0.0	\$1,250.38	\$5,760.00	\$770.00	\$4,990.00	3.99	10,002	
ECM 5	Install Occupancy Sensor Lighting Controls	Yes	9,932	2.6	0.0	\$1,250.38	\$5,760.00	\$770.00	\$4,990.00	3.99	10,002
Motor Upgrades		1,441	1.4	0.0	\$181.37	\$3,481.49	\$0.00	\$3,481.49	19.20	1,451	
	Premium Efficiency Motors	No	1,441	1.4	0.0	\$181.37	\$3,481.49	\$0.00	\$3,481.49	19.20	1,451
Electric Unitary HVAC Measures		492	0.3	0.0	\$61.99	\$1,360.95	\$0.00	\$1,360.95	21.95	496	
	Install High Efficiency Electric AC	No	492	0.3	0.0	\$61.99	\$1,360.95	\$0.00	\$1,360.95	21.95	496
Gas Heating (HVAC/Process) Replacement		0	0.0	36.2	\$285.90	\$52,933.84	\$2,848.00	\$50,085.84	175.19	4,244	
	Install High Efficiency Steam Boilers	No	0	0.0	36.2	\$285.90	\$52,933.84	\$2,848.00	\$50,085.84	175.19	4,244
Domestic Water Heating Upgrade		0	0.0	41.7	\$328.66	\$93.21	\$0.00	\$93.21	0.28	4,879	
ECM 6	Install Low-Flow Domestic Hot Water Devices	Yes	0	0.0	41.7	\$328.66	\$93.21	\$0.00	\$93.21	0.28	4,879
TOTALS FOR ALL RECOMMENDED MEASURES		97,807	23.92	41.7	\$12,641.56	\$60,478.57	\$8,790.00	\$51,688.57	4.09	103,370	
TOTALS FOR ALL MEASURES		99,740	25.6	77.9	\$13,170.82	\$118,254.85	\$11,638.00	\$106,616.85	8.09	109,561	

* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Lighting Upgrades generally involve the replacement of existing lighting components such as lamps and ballasts (or the entire fixture) with higher efficiency lighting components. These measures save energy by reducing the power used by the lighting components due to improved electrical efficiency.

Lighting Controls measures generally involve the installation of automated controls to turn off lights or reduce light output when conditions allow. Automated control reduces reliance on occupant behavior for adjusting lights. These measures save energy by reducing the amount of time lights are on.

Motor Upgrades generally involve replacing old standard efficiency motors with motors of the current efficiency standard (EISA 2007). Motors will be replaced with the same size motors. This measure saves energy by reducing the power used by the motors due to improved electrical efficiency.

Electric Unitary HVAC measures generally involve replacing old inefficient air conditioning systems with modern energy efficient systems. New air conditioning systems can provide cooling equivalent to older air condition systems, but use less energy. These measures save energy by reducing the power used by the air condition system due to improved electrical efficiency.

Gas Heating (HVAC/Process) measures generally involve replacing old inefficient hydronic heating systems with modern energy efficient systems. Gas heating systems can provide heating equivalent to older systems, but use less energy. These measures save energy by reducing the fuel used by the heating due to improved combustion and heat transfer efficiency.

Domestic Water Heating upgrade measures generally involve replacing old inefficient domestic water heating systems with modern energy efficient systems. New domestic water heating systems can provide equivalent or greater capacity as older systems, but use less energy. These measures save energy by reducing the fuel used by the domestic water heating systems due to improved efficiency or the removal of standby losses.

Energy Efficient Practices

TRC also identified eight low cost (or no cost) energy efficient practices. A facility's energy performance can be significantly improved by employing certain behavioral and operational adjustments as well as performing routine maintenance on building systems. Through these practices equipment lifetime can be extended; occupant comfort, health and safety can be improved; and annual energy, operation, and maintenance costs can be reduced. Opportunities identified at the Watchung School include:

- Close Doors and Windows
- Ensure Lighting Controls Are Operating Properly
- Use Fans to Reduce Cooling Load
- Clean and/or Replace HVAC Filters
- Perform Proper Boiler Maintenance
- Perform Proper Water Heater Maintenance
- Install Plug Load Controls
- Water Conservation

For details on these energy efficient practices, please refer to Section 5.

Self-Generation Measures

TRC evaluated the potential for installing self-generation sources for the Watchung School. Based on the configuration of the site and its loads there is a low potential for installing any PV and combined heat and power self-generation measures.

For details on our evaluation and the self-generation potential, please refer to Section 6.

I.3 Implementation Planning

To realize the energy savings from the ECMs listed in this report, the equipment changes outlined for each ECM need to be selected and installed through project implementation. One of the first considerations is if there is capital available for project implementation. Another consideration is whether to pursue individual ECMs, a group of ECMs, or a comprehensive approach wherein all ECMs are pursued, potentially in conjunction with other facility projects or improvements.

Rebates, incentives, and financing are available from the NJBPU, NJCEP, as well as some of the state's investor-owned utilities, to help reduce the costs associated with the implementation of energy efficiency projects. Prior to implementing any project, please review the appropriate incentive program guidelines before proceeding. This is important because in most cases you will need to submit an application for the incentives before purchasing materials and beginning installation.

The ECMs outlined in this report may qualify under the following program(s):

- SmartStart
- Direct Install
- Energy Savings Improvement Program (ESIP)

For facilities with capital available for implementation of selected individual measures or phasing implementation of selected measures over multiple years, incentives are available through the SmartStart program. To participate in this program you may utilize internal resources, or an outside firm or contractor, to design the ECM(s), select the equipment and apply for the incentive(s). Program pre-approval is required for some SmartStart incentives, so only after receiving approval may the ECM(s) be installed. The incentive values listed above in Figure 3 represent the SmartStart program and will be explained further in Section 8, as well as the other programs as mentioned below.

This facility also qualifies for the Direct Install program which, through an authorized network of participating contractors, can assist with the implementation of a group of measures versus installing individual measures or phasing implementation. This program is designed to be turnkey and will provide an incentive up to 70% of the cost of the project identified by the designated contractor.

For facilities without capital available to implement ECMs, project financing may be available through the Energy Savings Improvement Program (ESIP). Supported directly by the NJBPU, ESIP provides government agencies with external project development, design, and implementation services as well as financing for implementing ECMs. This LGEA report is the first step for participating in ESIP and should help you determine next steps. Refer to Section 8.3 for additional information on the ESIP Program.

The Demand Response Energy Aggregator is a program (non-NJCEP) designed to reduce consumer electric load when wholesale electricity prices are high or when the reliability of the electric grid is threatened due to peak demand. Demand Response (DR) service providers (a.k.a. Curtailment Service Providers) are registered with PJM, the independent system operator (ISO) for mid-Atlantic state region that is charged with maintaining electric grid reliability locally. By enabling grid operators to call upon Curtailment Service Providers and energy consumers to reduce electric usage during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment Service Providers provide regular payments to medium and large consumers of electric power for their participation in DR programs. Program participation is voluntary and participants will receive payments whether or not their facility is called upon to curtail their load. Refer to Section 7 for additional information on this program.

Additional descriptions of all relevant incentive programs are located in Section 8 or: www.njcleanenergy.com/ci.

To ensure projects are implemented such that maximum savings and incentives are achieved, bids and specifications should be reviewed by your procurement personnel and/or consultant(s) to ensure that selected equipment coincides with LGEA recommendations, as well as applicable incentive program guidelines and requirements.

2 FACILITY INFORMATION AND EXISTING CONDITIONS

2.1 Project Contacts

Figure 4 – Project Contacts

Name	Role	E-Mail	Phone #
Customer			
Brian Fleischer	Business Administrator	bfleischer@montclair.k12.nj.us	(973) 509-4050
Designated Representative			
Clarren Vanperzee	Custodian		(973) 509-4044
TRC Energy Services			
Moussa Traore	Auditor	mtraore@trcsolutions.com	(732) 855-0033

2.2 General Site Information

On November 14, 2016, TRC performed an energy audit at the Watchung School located in Montclair, New Jersey. TRC’s auditor met with Clarren Vanperzee to review the facility operations and focus the investigation on specific energy-using systems.

The 52,109 square foot school facility is a three-story building comprised of classrooms, gymnasium, administration offices, auditorium, nurse’s room, kitchen, mechanical room, and storage areas within two buildings connected by a hallway. The building was originally constructed in 1900 and expanded to accommodate additional classrooms and other spaces in 1908, 1917, 1924, and the greenhouse was added in 2002.

2.3 Building Occupancy

The school operates on a 10-month schedule and is open Monday through Friday. The typical schedule is presented in the table below. During a typical day, the school is occupied by approximately 440 students and 39 staff.

Figure 5 - Building Schedule

Building Name	Weekday/Weekend	Operating Schedule
Watchung School	Weekday	7:00 AM - 4:30 PM
Watchung School	Weekend	Closed

2.4 Building Envelope

The three-story buildings have a reinforced concrete foundation. They have flat roof areas covered with a white synthetic rubber: EPDM roofing (ethylene propylene diene monomer). They are in good condition with no signs of leakage. Exterior walls are finished with brick masonry, and the windows throughout the facility are double paned glass with aluminum frames and are in acceptable condition showing little sign of outside air infiltration. Exterior doors are constructed of metal.



Image 1 – Building Envelope

2.5 On-site Generation

The Watchung School does not have any on-site electric generation capacity.

2.6 Energy-Using Systems

Please refer to Appendix A: Equipment Inventory & Recommendations for an inventory of your equipment.

Lighting System

Lighting at the facility is provided predominately by 32-Watt linear fluorescent T8 lamps with electronic ballasts as well as compact fluorescent lamps (CFL) and incandescent lamps. Most of the building spaces use 1-lamp or 2-lamp, 4-foot long fixtures. The auditorium is illuminated with 100-Watt wall mounted incandescent lamps while the gymnasium is lit with 52-Watt CFL lamps. Several storage rooms and closets are illuminated with a mix of incandescent and compact fluorescent lamps. Exit signs throughout the facility are incandescent. Lighting control is provided mainly by manual wall switches. The school has minimal exterior lighting, consisting of 150-Watt metal halide and 175-Watt mercury vapor lamps. Exterior fixtures are controlled with photocells.

Steam System

The steam system consists of two Weil McLain 2,848 kBtu/hr output boilers. The boilers are two and 28 years old. The new unit has a combustion efficiency of 84% while the older unit is at 75%. The 28-year-old boiler has passed its useful service life. The two boilers operate in lead/lag operation with only one boiler operating at one time. Each boiler has a 3 hp forced draft fan with discharge dampers to control the volume of combustion air, and a 0.8 hp constant speed feed water pump. The boiler water levels are controlled by valves. Steam is supplied to radiators and fan coil units at 15 psi, and roughly 75% of the condensate is returned to the feed water system via the two 3 hp condenser water pumps. Space temperatures are controlled by local thermostats.



Image 2 – Steam System

Air Conditioning (DX)



Image 3 – Air Conditioning

The cooling system consists of 20 window units and eight split ACs. The split ACs range from 1.5 to 3 tons and are all two years old. The window units are four years old and appeared in good condition. Only the unit serving room 19 appears to be in poor condition. The split AC systems are controlled with programmable thermostats.

Domestic Hot Water

Domestic hot water for the school consists of one A.O. Smith gas fired non-condensing hot water heater with an input rating of 75,000 KBtu/hr and a nominal efficiency of 80%. The water heater is one year old and has a 74-gallon storage tank.

Food Service & Refrigeration

The school houses a small non-commercial kitchen for light cooking. The kitchen appliances include a gas cooking range, gas warmers, a stand-up refrigerator and freezer. The kitchen is well maintained.

Plug load & Vending Machines

There are approximately 52 computer work stations throughout the facility and they are mostly desktop units with LCD monitors. There is no centralized PC power management software installed. The facility has one refrigerated beverage vending machine located in the teacher room.

2.7 Water-Using Systems

There are several restrooms at this facility. A sampling of restrooms found that all of the faucets are rated for 2.0 gallons per minute (gpm) or higher, the toilets are rated at 2.5 gallons per flush (gpf) and the urinals are rated at 2 gpf. The kitchen has faucets that rated for 2.5 gpm or higher. There is no restroom with showers.

3 SITE ENERGY USE AND COSTS

Utility data for electricity and natural gas was analyzed to identify opportunities for savings. In addition, data for electricity and natural gas was evaluated to determine the annual energy performance metrics for the building in energy cost/ft² and energy use/ft². These energy use indices are indicative of the relative energy effectiveness of this building. There are a number of factors that could cause the energy use of this building to vary from the “typical” energy use for other facilities identified as: School (K-12). Specific local climate conditions, daily occupancy hours of the facility, seasonal fluctuations in occupancy, daily operating hours of energy use systems, and the behavior of the occupants with regard to operating systems that impact energy use such as turning off appliances and leaving windows open. Please refer to the Benchmarking section within Section 3.4 for additional information.

3.1 Total Cost of Energy

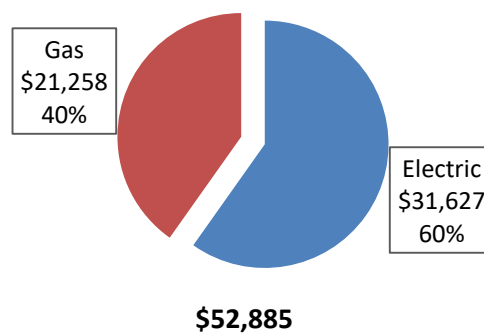
The following energy consumption and cost data is based on the last 12 month period of utility usage data that was provided for each utility. The annual consumption and cost was developed from this information.

Figure 6 - Utility Summary

Utility Summary for Watchung School		
Fuel	Usage	Cost
Electricity	215,729 kWh	\$31,627
Natural Gas	26,953 Therms	\$21,258
Total		\$52,885

The current utility cost for this site is \$52,885 as shown in the chart below.

Figure 7 - Energy Cost Breakdown



3.2 Electricity Usage

Electricity is provided by PSE&G. The average electric cost (combined for commodity, transmission and distribution) for the past 12 months is \$0.126/kWh, which is the blended rate used throughout the analyses in this report. The monthly electricity consumption and peak demand is represented graphically in the chart below. The electricity use profile reflects low occupancy in the summer months.

Figure 8 - Electric Usage & Demand

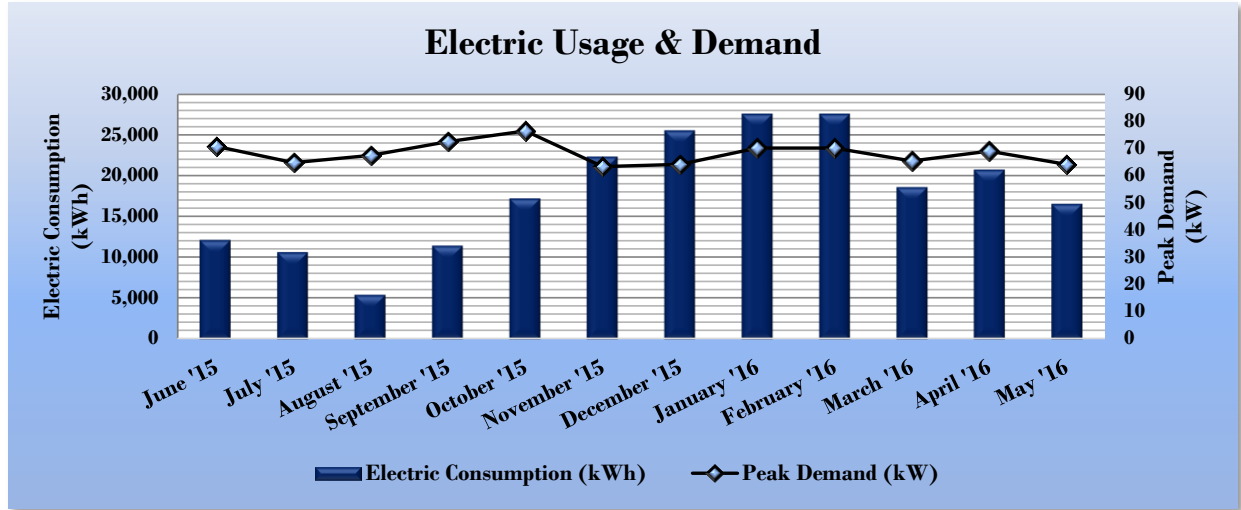


Figure 9 - Electric Usage & Demand

Electric Billing Data for Watchung School					
Period Ending	Days in Period	Electric Usage (kWh)	Demand (kW)	Demand Cost	Total Electric Cost
6/16/15	30	12,120	71	\$316	\$2,522
7/17/15	31	10,650	65	\$599	\$2,244
8/17/15	30	5,430	68	\$307	\$1,561
9/16/15	30	11,430	73	\$281	\$2,404
10/16/15	31	17,220	77	\$293	\$2,472
11/16/15	30	22,325	63	\$316	\$3,032
12/16/15	30	25,535	64	\$334	\$3,362
1/17/16	31	27,565	70	\$276	\$3,384
2/17/16	31	27,564	70	\$280	\$3,384
3/16/16	31	18,600	65	\$873	\$2,413
4/16/16	29	20,730	69	\$306	\$2,673
5/17/16	31	16,560	64	\$287	\$2,176
Totals	365	215,729	76.5	\$4,469	\$31,627
Annual	365	215,729	76.5	\$4,469	\$31,627

3.3 Natural Gas Usage

Natural gas is provided by PSE&G. The average gas cost for the past 12 months is \$0.789/therm, which is the blended rate used throughout the analyses in this report. The monthly gas consumption is represented graphically in the chart below. The gas use profile is typical for a facility with a significant heating load relative to other end uses.

Figure 10 - Natural Gas Usage

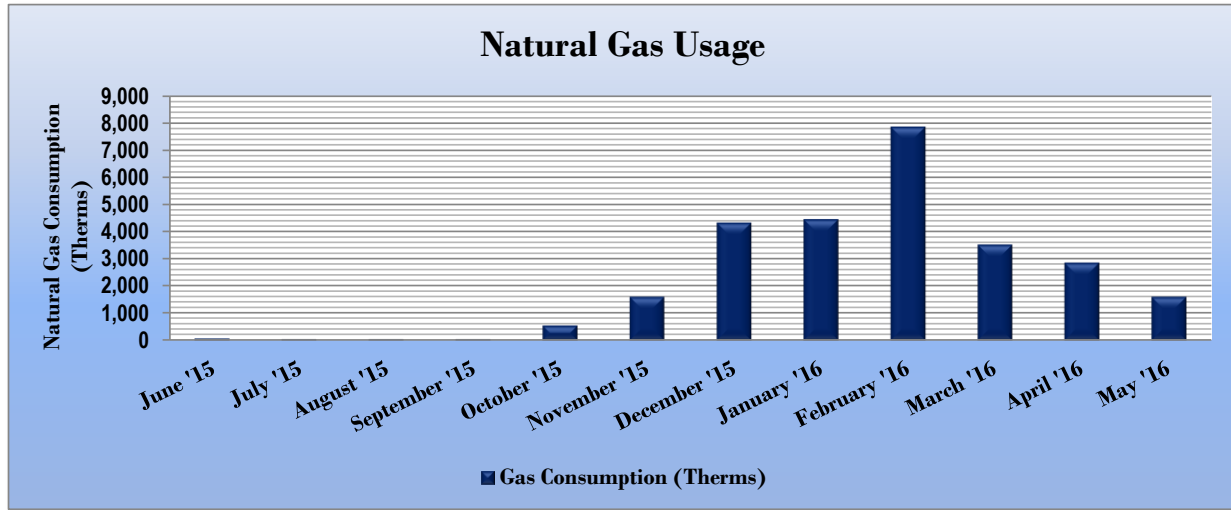


Figure 11 - Natural Gas Usage

Gas Billing Data for Watchung School				
Period Ending	Days in Period	Natural Gas Usage (Therms)	Natural Gas Cost	TRC Estimated Usage?
6/16/15	30	70	\$150	Yes
7/17/15	31	50	\$131	Yes
8/17/15	30	49	\$131	No
9/16/15	30	43	\$120	No
10/16/15	31	548	\$403	No
11/16/15	30	1,598	\$1,816	No
12/16/15	30	4,326	\$3,472	No
1/17/16	31	4,447	\$3,546	No
2/17/16	31	7,847	\$5,747	No
3/16/16	31	3,516	\$3,119	Yes
4/16/16	29	2,858	\$1,650	No
5/17/16	31	1,601	\$973	No
Totals	365	26,953	\$21,258	
Annual	365	26,953	\$21,258	

3.4 Benchmarking

This facility was benchmarked through Portfolio Manager[®], an online tool created and managed by the United States Environmental Protection Agency (EPA) through the ENERGY STAR[®] program. Portfolio Manager[®] analyzes your building’s consumption data, cost information, and operational use details and compares its performance against a yearly baseline, national medians, or similar buildings in your portfolio. Metrics used in this comparison are the Energy Use Intensity (EUI) and ENERGY STAR[®] score.

The EUI is a measure of a facility’s energy consumption per square foot, and it is the standard metric for comparing buildings’ energy performance. Comparing the EUI of a building with the national median EUI for that building type illustrates whether that building uses more energy than similar buildings on a square foot basis or if that building performs better than the median. EUI is presented in both site energy and source energy. Site energy is the amount of fuel and electricity consumed by a building as reflected in utility bills. Source energy is the raw fuel consumed to generate the energy consumed at the site, factoring in energy production and distribution losses.

Figure 12 - Energy Use Intensity Comparison – Existing Conditions

Energy Use Intensity Comparison - Existing Conditions		
	Watchung School	National Median Building Type: School (K-12)
Source Energy Use Intensity (kBtu/ft ²)	98.7	141.4
Site Energy Use Intensity (kBtu/ft ²)	65.8	58.2

By implementing all recommended measures covered in this reporting, the project’s estimated post-implementation EUI improves as shown in the table below:

Figure 13 - Energy Use Intensity Comparison – Following Installation of Recommended Measures

Energy Use Intensity Comparison - Following Installation of Recommended Measures		
	Watchung School	National Median Building Type: School (K-12)
Source Energy Use Intensity (kBtu/ft ²)	77.7	141.4
Site Energy Use Intensity (kBtu/ft ²)	58.6	58.2

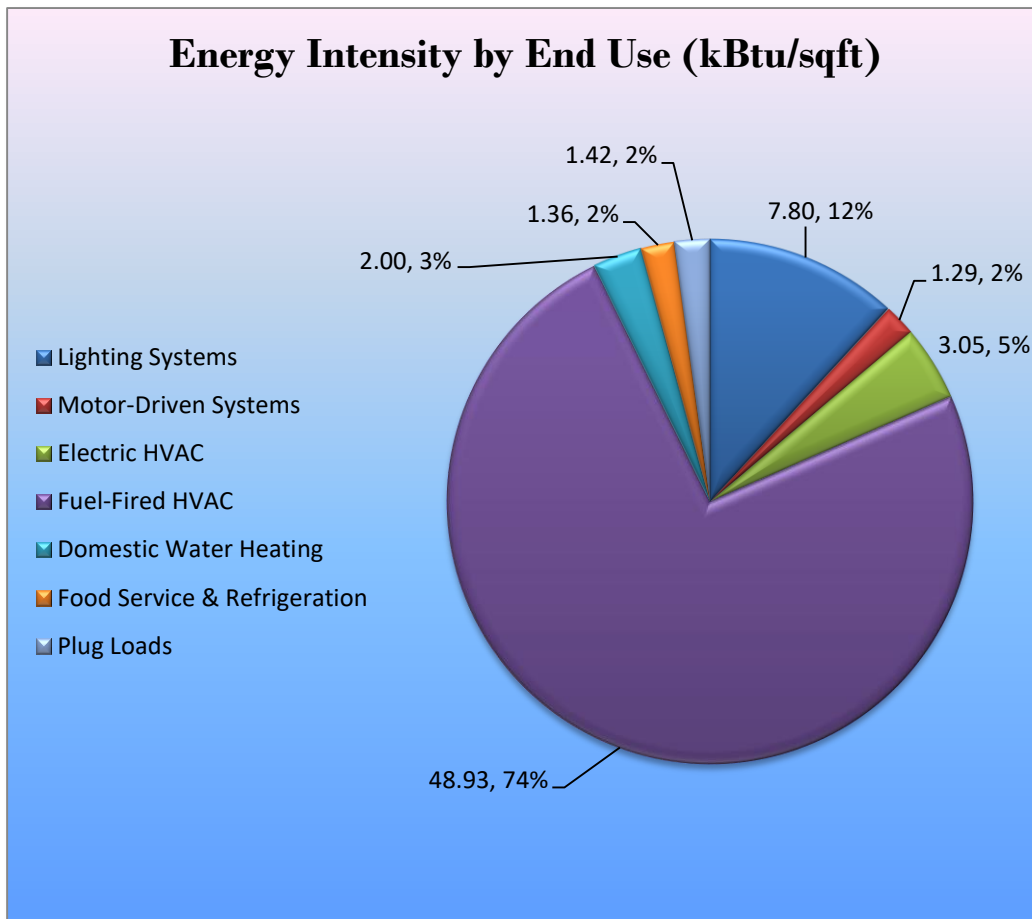
Many buildings can also receive a 1 – 100 ENERGY STAR[®] score. This score compares your building’s energy performance to similar buildings nationwide. A score of 50 represents median energy performance, while a score of 75 means your building performs better than 75 percent of all similar buildings nationwide — and may be eligible for ENERGY STAR[®] certification. This facility has a current score of 52.

The Portfolio Manager[®], Statement of Energy Performance can be found in Appendix B: ENERGY STAR[®] Statement of Energy Performance.

3.5 Energy End-Use Breakdown

In order to provide a complete overview of energy consumption across building systems, an energy balance was performed at this facility. An energy balance utilizes standard practice engineering methods to evaluate all components of the various electric and fuel-fired systems found in a building and determine their proportional contribution to overall building energy usage. This visual representation of energy end uses highlights systems that may benefit most from energy efficiency projects.

Figure 14 - Energy Balance (% and kBtu/SF)



4 ENERGY CONSERVATION MEASURES

Level of Analysis

The goal of this audit report is to identify potential energy projects, help prioritize specific measures for implementation, and set the Watchung School on the path to receive financial incentives. For this audit report, most measures have received only a preliminary analysis of feasibility which identifies expected ranges of savings and costs. This level of analysis is considered sufficient to make “Go/No-Go” decisions and to prioritize energy projects. Savings are based on the New Jersey Board of Public Utilities New Jersey Clean Energy Program Protocols to Measure Resource Savings dated June 29, 2016. Further analysis or investigation may be required to calculate more accurate savings to support any custom SmartStart, Pay for Performance, or Large Energy Users incentive applications. Financial incentives for the ECMs identified in this report have been calculated based the NJCEP prescriptive SmartStart program. Depending on your implementation strategy, the project may be eligible for more lucrative incentives through other programs as identified in Section 8.

The following sections describe the evaluated measures.

4.1 Recommended ECMs

The measures below have been evaluated by the auditor and are recommended for implementation at the facility.

Figure 15 – Summary of Recommended ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades		87,875	21.3	0.0	\$11,062.52	\$54,625.36	\$8,020.00	\$46,605.36	4.21	88,489
ECM 1	Install LED Fixtures	23,287	4.7	0.0	\$2,931.59	\$16,761.33	\$2,310.00	\$14,451.33	4.93	23,450
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	1,305	0.3	0.0	\$164.33	\$1,350.00	\$85.00	\$1,265.00	7.70	1,315
ECM 3	Retrofit Fixtures with LED Lamps	62,154	16.2	0.0	\$7,824.55	\$35,008.26	\$5,625.00	\$29,383.26	3.76	62,589
ECM 4	Install LED Exit Signs	1,128	0.1	0.0	\$142.04	\$1,505.77	\$0.00	\$1,505.77	10.60	1,136
Lighting Control Measures		9,932	2.6	0.0	\$1,250.38	\$5,760.00	\$770.00	\$4,990.00	3.99	10,002
ECM 5	Install Occupancy Sensor Lighting Controls	9,932	2.6	0.0	\$1,250.38	\$5,760.00	\$770.00	\$4,990.00	3.99	10,002
Domestic Water Heating Upgrade		0	0.0	41.7	\$328.66	\$93.21	\$0.00	\$93.21	0.28	4,879
ECM 6	Install Low-Flow Domestic Hot Water Devices	0	0.0	41.7	\$328.66	\$93.21	\$0.00	\$93.21	0.28	4,879
TOTALS		97,807	23.9	41.7	\$12,641.56	\$60,478.57	\$8,790.00	\$51,688.57	4.09	103,370

* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

4.1.1 Lighting Upgrades

Our recommendations for lighting upgrades are summarized Figure 16 below.

Figure 16 – Summary of Lighting Upgrade ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Lighting Upgrades		87,875	21.3	0.0	\$11,062.52	\$54,625.36	\$8,020.00	\$46,605.36	4.21	88,489
ECM 1	Install LED Fixtures	23,287	4.7	0.0	\$2,931.59	\$16,761.33	\$2,310.00	\$14,451.33	4.93	23,450
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	1,305	0.3	0.0	\$164.33	\$1,350.00	\$85.00	\$1,265.00	7.70	1,315
ECM 3	Retrofit Fixtures with LED Lamps	62,154	16.2	0.0	\$7,824.55	\$35,008.26	\$5,625.00	\$29,383.26	3.76	62,589
ECM 4	Install LED Exit Signs	1,128	0.1	0.0	\$142.04	\$1,505.77	\$0.00	\$1,505.77	10.60	1,136

ECM 1: Install LED Fixtures

Summary of Measure Economics

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Interior	12,785	3.3	0.0	\$1,609.48	\$10,901.18	\$810.00	\$10,091.18	6.27	12,874
Exterior	10,502	1.4	0.0	\$1,322.11	\$5,860.16	\$1,500.00	\$4,360.16	3.30	10,576

Measure Description

This measure evaluates replacing existing fixtures with new high-performance LED light fixtures at interior and exterior locations. In the auditorium, consider removing and replacing halogen and LED sources. The Green House is illuminated with HID fixtures which should be considered for LED. High Intensity Discharge (HID) lighting along the building perimeter should also be looked at for replacement at LED source lighting. This measure saves energy by installing LED sources which use less power than other technologies with a comparable light output.

Maintenance savings are anticipated since LED sources have burn hours which are generally more than twice that of a fluorescent source and more than 10 times incandescent sources. Maintenance savings may be partially offset by the higher material costs associated with LED sources.

During planning and design for the installation of new fixtures, we recommend a holistic approach that considers both the technology of the lighting sources and how they are controlled.

ECM 2: Retrofit Fluorescent Fixtures with LED Lamps and Drivers

Summary of Measure Economics

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Interior	1,305	0.3	0.0	\$164.33	\$1,350.00	\$85.00	\$1,265.00	7.70	1,315
Exterior	0	0.0	0.0	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0

Measure Description

This measure evaluates replacing linear fluorescent T12 lamps, ballasts, and reflectors with LED tube lamps, reflectors, and drivers specifically designed for existing linear fluorescent fixtures. The retrofit uses the existing fixture housing but replaces the rest of the components with an efficient source and reflectors designed for LEDs. This measure saves energy by installing LED sources which use less power than other technologies with a comparable light output and efficiently projects the light into the space.

Maintenance savings are anticipated since LED sources have burn hours which are more than twice that of a fluorescent source. Maintenance savings may be partially offset by the higher material costs associated with LED sources.

During retrofit planning and design, we recommend a holistic approach that considers both the technology of the lighting sources and how they are controlled.

ECM 3: Retrofit Fixtures with LED Lamps

Summary of Measure Economics

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Interior	62,154	16.2	0.0	\$7,824.55	\$35,008.26	\$5,625.00	\$29,383.26	3.76	62,589
Exterior	0	0.0	0.0	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0

Measure Description

This measure evaluates replacing linear fluorescent T8 lamps with LED tube lamps and replacing incandescent and compact fluorescent screw-in based lamps with LED lamps. Many LED tube lamps are direct replacements for existing fluorescent lamps and can be installed although there is a fluorescent fixture ballast in place. Other tube lamps require that fluorescent fixture ballasts be removed or replaced with LED drivers. Screw-in LED lamps can be used as a direct replacement for most other screw-in lamps. This measure saves energy by installing LED sources which use less power than other technologies with a comparable light output.

Maintenance savings are anticipated since LED sources have burn hours which are more than twice that of a fluorescent source and more than 10 times incandescent sources. LED lamps that use the existing fluorescent fixture ballast will be constrained by the remaining hours of the ballast. Maintenance savings may be partially offset by the higher material costs associated with LED sources.

During retrofit planning and design, we recommend a holistic approach that considers both the technology of the lighting sources and how they are controlled.

ECM 4: Install LED Exit Signs

Summary of Measure Economics

Interior/ Exterior	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Interior	1,128	0.1	0.0	\$142.04	\$1,505.77	\$0.00	\$1,505.77	10.60	1,136
Exterior	0	0.0	0.0	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0

Measure Description

This measure evaluates replacing incandescent lighting in exit signs with LEDs. LED sources require virtually no maintenance and LED exit signs have a life expectancy of at least 20 years. Many manufacturers can provide retrofit kits that meet fire and safety code requirements. Retrofit kits are less expensive and simpler to install than replacement signs, however, new fixtures would have a longer useful life and are therefore recommended.

A reduction in maintenance costs will be realized with the proposed retrofit because lamps will not have to be replaced as frequently.

4.1.2 Lighting Control Measures

Our recommendations for lighting control measures summarized in Figure 17 below.

Figure 17 – Summary of Lighting Control ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Lighting Control Measures		9,932	2.6	0.0	\$1,250.38	\$5,760.00	\$770.00	\$4,990.00	3.99	10,002
ECM 5	Install Occupancy Sensor Lighting Controls	9,932	2.6	0.0	\$1,250.38	\$5,760.00	\$770.00	\$4,990.00	3.99	10,002

ECM 5: Install Occupancy Sensor Lighting Controls

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
9,932	2.6	0.0	\$1,250.38	\$5,760.00	\$770.00	\$4,990.00	3.99	10,002

Measure Description

This measure evaluates installing occupancy sensors to control light fixtures that are currently manually controlled in many restrooms, classrooms, storage rooms, and offices. Sensors detect occupancy using ultrasonic and/or infrared wave technologies. Lighting systems are enabled when an occupant is detected. Fixtures are automatically turned off after an area has been vacant for a preset period. Occupants will also be able to manually turn off fixtures. Energy savings result from only operating lighting systems when they are required.

Occupancy sensors may be mounted on the wall at existing switch locations, mounted on the ceiling, or in remote locations. Ceiling-mounted or remote-mounted sensors require the use of low voltage switching relays or a wireless signal to the switch. In general, use wall switch replacement sensors for single occupant offices and other small rooms. Install ceiling-mounted or remote mounted sensors in locations without local switching, in situations where the existing wall switches are not in the line-of-sight of the main work area, and in large spaces. We recommend a holistic design approach that considers both the technology of the lighting sources and how they are controlled.

Maintenance savings are anticipated due to reduced lamp operation, however, additional maintenance costs may be incurred because the occupancy sensors may require periodic adjustment; it is anticipated that the net effect on maintenance costs will be negligible.

4.1.3 Domestic Water Heating Upgrade

Our recommendations for domestic water heating improvements are summarized in Figure 18 below.

Figure 18 - Summary of Domestic Water Heating ECMs

Energy Conservation Measure		Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
Domestic Water Heating Upgrade		0	0.0	41.7	\$328.66	\$93.21	\$0.00	\$93.21	0.28	4,879
ECM 6	Install Low-Flow Domestic Hot Water Devices	0	0.0	41.7	\$328.66	\$93.21	\$0.00	\$93.21	0.28	4,879

ECM 6: Install Low-Flow DHW Devices

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
0	0.0	41.7	\$328.66	\$93.21	\$0.00	\$93.21	0.28	4,879

Measure Description

This measure evaluates the savings from installing low flow domestic water devices to reduce overall water flow in general and hot water flow in particular. Low flow faucet aerators reduce the water flow, relative to standard aerators, from the fixture.

All of the low flow devices reduce the overall water flow from the fixture which generally reduces the amount of hot water used resulting in energy and water savings.

4.2 ECMs Evaluated but Not Recommended

The measures below have been evaluated by the auditor but are not recommended for implementation at the facility. Reasons for exclusion can be found in each measure description section.

Figure 19 – Summary of Evaluated but Not Recommended ECMs

Energy Conservation Measure	Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)*	Estimated Net Cost (\$)	Simple Payback Period (yrs)**	CO ₂ e Emissions Reduction (lbs)
Motor Upgrades	1,441	1.4	0.0	\$181.37	\$3,481.49	\$0.00	\$3,481.49	19.20	1,451
Premium Efficiency Motors	1,441	1.4	0.0	\$181.37	\$3,481.49	\$0.00	\$3,481.49	19.20	1,451
Electric Unitary HVAC Measures	492	0.3	0.0	\$61.99	\$1,360.95	\$0.00	\$1,360.95	21.95	496
Install High Efficiency Electric AC	492	0.3	0.0	\$61.99	\$1,360.95	\$0.00	\$1,360.95	21.95	496
Gas Heating (HVAC/Process) Replacement	0	0.0	36.2	\$285.90	\$52,933.84	\$2,848.00	\$50,085.84	175.19	4,244
Install High Efficiency Steam Boilers	0	0.0	36.2	\$285.90	\$52,933.84	\$2,848.00	\$50,085.84	175.19	4,244
TOTALS	1,933	1.7	36.2	\$529.26	\$57,776.28	\$2,848.00	\$54,928.28	103.78	6,191

* - All incentives presented in this table are based on NJ Smart Start Building equipment incentives and assume proposed equipment meets minimum performance criteria for that program.

** - Simple Payback Period is based on net measure costs (i.e. after incentives).

Premium Efficiency Motors

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
1,441	1.4	0.0	\$181.37	\$3,481.49	\$0.00	\$3,481.49	19.20	1,451

Measure Description

This measure evaluates replacing the two 0.8 hp boiler feed water and the two 3 hp condensate water pumps standard efficiency motors with EISA 2007 efficiency motors. The evaluation assumes existing motors will be replaced with the same size motors. It is important that the speed of each new motor match the speed of the motor it replaces as closely as possible. The base case motor efficiencies are obtained from nameplate information. Proposed case premium motor efficiencies are obtained from the *New Jersey's Clean Energy Program Protocols to Measure Resource Savings (2016)*. Savings are based on the difference between baseline and proposed efficiencies and the annual operating hours.

Reasons for not Recommending

The simple payback of this measure exceeds the expected useful life of the equipment and is therefore not recommended on the basis of energy savings alone.

Install High Efficiency Electric AC

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
492	0.3	0.0	\$61.99	\$1,360.95	\$0.00	\$1,360.95	21.95	496

Measure Description

This measure evaluates replacing window air conditioner serving room 19 with high efficiency window air conditioner. There have been significant improvements in both compressor and fan motor efficiencies in the past several years. Therefore, electricity savings can be achieved by replacing old units with new high efficiency units. A higher EER or SEER rating indicates a more efficient cooling system. The magnitude of energy savings for this measure depends on the relative efficiency of the old and new unit, the cooling load, and the annual operating hours.

Reasons for not Recommending

The simple payback of this measure exceeds the expected useful life of the equipment and is therefore not recommended on the basis of energy savings alone. Replace this unit with a high efficiency unit when funds are available to do so, or upon failure.

Install High Efficiency Steam Boilers

Summary of Measure Economics

Annual Electric Savings (kWh)	Peak Demand Savings (kW)	Annual Fuel Savings (MMBtu)	Annual Energy Cost Savings (\$)	Estimated Install Cost (\$)	Estimated Incentive (\$)	Estimated Net Cost (\$)	Simple Payback Period (yrs)	CO ₂ e Emissions Reduction (lbs)
0	0.0	36.2	\$285.90	\$52,933.84	\$2,848.00	\$50,085.84	175.19	4,244

Measure Description

This measure evaluates replacing the older inefficient steam boiler with a high efficiency steam boiler. Significant improvements have been made in combustion technology resulting in increases in overall boiler efficiency. Savings result from improved combustion efficiency and reduced standby losses at low loads.

Reasons for not Recommending

The simple payback of this measure exceeds the expected useful life of the equipment and is therefore not recommended on the basis of energy savings alone. However, replacement of this boiler now would modernize the core of the heating system and help minimize deferred maintenance on the system.

5 ENERGY EFFICIENT PRACTICES

In addition to the quantifiable savings estimated in Section 4, a facility's energy performance can also be improved through application of low or no-cost efficiency strategies. By employing certain behavioral and operational adjustments as well as performing routine maintenance on building systems, equipment lifetime can be extended; occupant comfort, health and safety can be improved; and annual energy, operation, and maintenance costs can be reduced. The recommendations below are provided as a framework for developing a whole building maintenance plan that is customized to your facility. Consult with qualified equipment specialists for details on proper maintenance and system operation.

Close Doors and Windows

Ensure doors and windows are closed in conditioned spaces. Leaving doors and windows open leads to a significant increase in heat transfer between conditioned spaces and the outside air. Reducing a facility's air changes per hour (ACH) can lead to increased occupant comfort as well as significant heating and cooling savings, especially when combined with proper HVAC controls and adequate ventilation.

Perform Proper Lighting Maintenance

In order to sustain optimal lighting levels, lighting fixtures should undergo routine maintenance. Light levels decrease over time due to lamp aging, lamp and ballast failure, and buildup of dirt and dust on lamps, fixtures and reflective surfaces. Together, these factors can reduce total illumination by 20% - 60% or more, while operating fixtures continue drawing full power. To limit this reduction, lamps, reflectors and diffusers should be thoroughly cleaned of dirt, dust, oil, and smoke film buildup approximately every 6 – 12 months.

Develop a Lighting Maintenance Schedule

In addition to routine fixture cleaning, development of a maintenance schedule can both ensure maintenance is performed regularly and can reduce the overall cost of fixture re-lamping and re-ballasting. By re-lamping and re-ballasting fixtures in groups, lighting levels are better maintained and the number of site visits by a lighting technician or contractor can be minimized, decreasing the overall cost of maintenance.

Ensure Lighting Controls Are Operating Properly

Lighting controls are very cost effective energy efficient devices, when installed and operating correctly. As part of a lighting maintenance schedule, lighting controls should be tested annually to ensure proper functioning. For occupancy sensors, this requires triggering the sensor and verifying that the sensor's timer settings are correct. For daylight sensors, maintenance involves cleaning of sensor lenses and confirming setpoints and sensitivity are appropriately configured.

Use Fans to Reduce Cooling Load

Utilizing ceiling fans to supplement cooling is a low cost strategy to reduce cooling load considerably. Thermostat settings can be increased by 4°F with no change in overall occupant comfort when the wind chill effect of moving air is employed for cooling.

Clean Evaporator/Condenser Coils on AC Systems

Dirty evaporators and condensers coils cause a restriction to air flow and restrict heat transfer. This results in increased evaporator and condenser fan load and a decrease in cooling system performance. Keeping the coils clean allows the fans and cooling system to operate more efficiently.

Clean and/or Replace HVAC Filters

Air filters work to reduce the amount of indoor air pollution and increase occupant comfort. Over time, filters become less and less effective as particulate buildup increases. In addition to health concerns related to clogged filters, filters that have reached saturation also restrict air flow through the facility's air conditioning or heat pump system, increasing the load on the distribution fans and decreasing occupant comfort levels. Filters should be checked monthly and cleaned or replaced when appropriate.

Perform Proper Boiler Maintenance

Many boiler problems develop slowly over time, so regular inspection and maintenance is essential to retain proper functionality and efficiency of the heating system. Fuel burning equipment should undergo yearly tune-ups to ensure they are operating as safely and efficiently as possible from a combustion standpoint. A tune-up should include a combustion analysis to analyze the exhaust from the boilers and to ensure the boiler is operating safely. Buildup of dirt, dust, or deposits on the internal surfaces of a boiler can greatly affect its heat transfer efficiency. These deposits can accumulate on the water side or fire side of the boiler. Boilers should be cleaned regularly according to the manufacturer's instructions to remove this build up in order to sustain efficiency and equipment life.

Perform Proper Water Heater Maintenance

At least once a year, drain a few gallons out of the water heater using the drain valve. If there is a lot of sediment or debris, then a full flush is recommended. Turn the temperature down and then completely drain the tank. Once a year check for any leaks or heavy corrosion on the pipes and valves. For gas water heaters, check the draft hood and make sure it is placed properly, with a few inches of air space between the tank and where it connects to the vent. Look for any corrosion or wear on the gas line and on the piping. If you noticed any black residue, soot or charred metal, this is a sign you may be having combustion issues and you should have the unit serviced by a professional. For electric water heaters, look for any signs of leaking such as rust streaks or residue around the upper and lower panels covering the electrical components on the tank. For water heaters over three to four years old have a technician inspect the sacrificial anode annually.

Plug Load Controls

There are a variety of ways to limit the energy use of plug loads including increasing occupant awareness, removing under-utilized equipment, installing hardware controls, and using software controls. Some control steps to take are to enable the most aggressive power settings on existing devices or install load sensing or occupancy sensing (advanced) power strips. For additional information refer to "Plug Load Best Practices Guide" <http://www.advancedbuildings.net/plug-load-best-practices-guide-offices>.

Water Conservation

Installing low flow faucets or faucet aerators, low flow showerheads, and kitchen sink pre-rinse spray valves saves both energy and water. These devices save energy by reducing the overall amount of hot water used hence reducing the energy used to heat the water. The flow ratings for EPA WaterSense™ (<http://www3.epa.gov/watersense/products>) labeled devices are 1.5 gpm for bathroom faucets, 2.0 gpm for showerheads, and 1.28 gpm for pre-rinse spray valves.

Installing dual flush or low flow toilets and low flow or waterless urinals are additional ways to reduce the sites water use, however, these devices do not provide energy savings at the site level. Any reduction in water use does however ultimately reduce grid level electricity use since a significant amount of electricity is used to deliver water from reservoirs to end users. The EPA WaterSense™ ratings for urinals is 0.5 gpf and toilets that use as little as 1.28 gpf (this is lower than the current 1.6 gpf federal standard).

Refer to Section 4.1.3 for any low-flow ECM recommendations.

6 SELF-GENERATION MEASURES

Self-generation measures include both renewable (e.g., solar, wind) and non-renewable (e.g., microturbines) on-site technologies that generate power to meet all or a portion of the electric energy needs of a facility, often repurposing any waste heat where applicable. Also referred to as distributed generation, these systems contribute to Greenhouse Gas (GHG) emission reductions, demand reductions and reduced customer electricity purchases, resulting in the electric system reliability through improved transmission and distribution system utilization.

The State of New Jersey's Energy Master Plan (EMP) encourages new distributed generation of all forms and specifically focuses on expanding use of combined heat and power (CHP) by reducing financial, regulatory and technical barriers and identifying opportunities for new entries. The EMP also outlines a goal of 70% of the State's electrical needs to be met by renewable sources by 2050.

Preliminary screenings were performed to determine the potential that a generation project could provide a cost-effective solution for your facility. Before making a decision to implement, a feasibility study should be conducted that would take a detailed look at existing energy profiles, siting, interconnection, and the costs associated with the generation project including interconnection costs, departing load charges, and any additional special facilities charges.

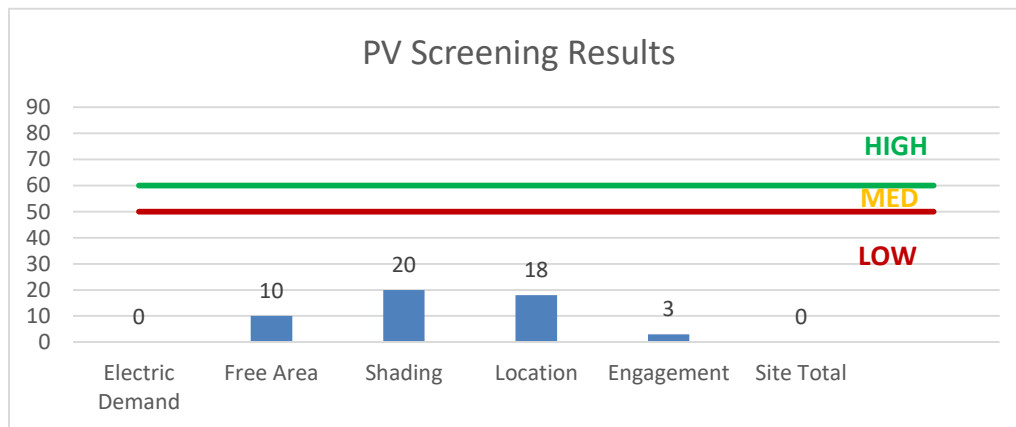
6.1 Photovoltaic

Sunlight can be converted into electricity using photovoltaics (PV) modules. Modules are racked together into an array that produces direct current (DC) electricity. The DC current is converted to alternating current (AC) through an inverter. The inverter is interconnected to the facility’s electrical distribution system. The amount of unobstructed area available determines how large of a solar array can be installed. The size of the array combined with the orientation, tilt, and shading elements determines the energy produced.

A preliminary screening based on the facility’s electric demand, size and location of free area, and shading elements shows that the facility has a **Low** potential for installing a PV array.

In order to be cost-effective, a solar PV array generally needs a minimum of 4,000 square feet of flat or south-facing rooftop, or other unshaded space, on which to place the PV panels. In our opinion, the facility does appear not meet these minimum criteria for cost-effective PV installation.

Figure 20 - Photovoltaic Screening



For more information on solar PV technology and commercial solar markets in New Jersey, or to find a qualified solar installer, who can provide a more detailed assessment of the specific costs and benefits of solar develop of the site, please visit the following links below:

- **Basic Info on Solar PV in NJ:** <http://www.njcleanenergy.com/whysolar>
- **NJ Solar Market FAQs:** <http://www.njcleanenergy.com/renewable-energy/program-updates-and-background-information/solar-transition/solar-market-fags>
- **Approved Solar Installers in the NJ Market:** http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/?id=60&start=1

6.2 Combined Heat and Power

In non-industrial settings, combined heat and power (CHP) is the on-site generation of electricity and recovery of heat which is put to beneficial use. Common prime movers in CHP applications include reciprocating engines, microturbines, fuel cells, and (at large facilities) gas turbines. Electricity is typically interconnected to the sites local distribution system. Heat is recovered from the exhaust stream and the ancillary cooling system and interconnected to the existing hot water (or steam) distribution system.

CHP systems are typically used to produce a portion of the electricity needed by a facility, with the balance of electric needs satisfied by purchase from the grid. The heat is used to supplement (or supplant) existing boilers for the purpose of space heating and/or domestic hot water heating. Waste heat can also be routed through absorption chillers for the purpose of space cooling. The key criteria used for screening, however, is the amount of time the system operates at full load and the facility's ability to use the recovered heat. Facilities with continuous use for large quantities of waste heat are the best candidates for CHP.

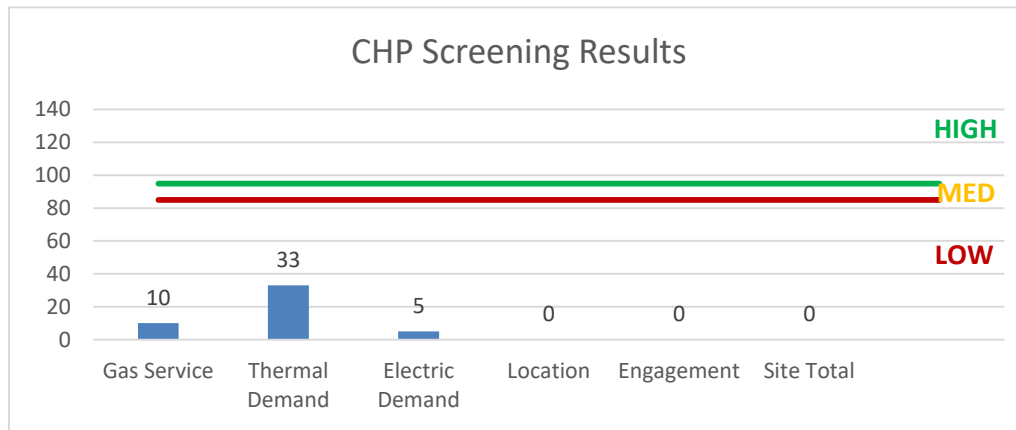
A preliminary screening based on heating and electrical demand, siting, and interconnection shows that the facility has a **Low** potential for installing a cost-effective CHP system.

Low or infrequent thermal load, and lack of space near the existing thermal generation are the most significant factors contributing to the low potential for CHP at the site. In our opinion, the facility does not appear to meet the minimum requirements for a cost-effective CHP installation.

For a list of qualified firms in NJ specializing in commercial CHP cost assessment and installation, go to:

http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/tools-and-resources/tradeally/approved_vendorsearch/.

Figure 21 - Combined Heat and Power Screening



7 DEMAND RESPONSE

Demand Response (DR) is a program designed to reduce consumer electric load when electric wholesale prices are high or when the reliability of the electric grid is threatened due to peak demand. DR service providers (a.k.a. Curtailment Service Providers) are registered with PJM, the independent system operator (ISO) for mid-Atlantic state region that is charged with maintaining electric grid reliability locally.

By enabling grid operators to call upon Curtailment Service Providers and energy consumers to reduce electric usage during times of peak demand, the grid is made more reliable and overall transmission costs are reduced for all ratepayers. Curtailment Service Providers provide regular payments to medium and large consumers of electric power for their participation in DR programs. Program participation is voluntary and participants will receive payments whether or not their facility is called upon to curtail their load.

Typically an electric customer needs to be capable of reducing their electric demand, within minutes, by at least 100 kW or more in order to participate in a DR program. Customers with a greater capability to quickly curtail their demand during peak hours will receive higher payments. Customers with back-up generators onsite may also receive additional DR payments for their generating capacity if they agree to run the generators for grid support when called upon. Eligible customers who have chosen to participate in a DR program often find it to be a valuable source of revenue for their facility(ies) because the payments can significantly offset annual utility costs.

Participating customers can often quickly reduce their peak load through simple measures, such as temporarily raising temperature set points on thermostats so that air conditioning units run less frequently or agreeing to dim or shut off less critical lighting. This usually requires some level of building automation and controls capability to ensure rapid load reduction during a DR event cycle. DR program participants often have to install smart meters and may need to also sub-meter larger energy-using equipment, such as chillers, in order to demonstrate compliance with DR program requirements.

DR does not include the reduction of electricity consumption based on normal operating practice or behavior. For example, if a company's normal schedule is to close for a holiday, the reduction of electricity due to this closure or scaled-back operation is not considered a demand response activity in most situations.

The first step toward participation in a DR program is to contact a Curtailment Service Provider. A list of these providers is available on PJM's website and it includes contact information for each company, as well as the states where they have active business (<http://www.pjm.com/markets-and-operations/demand-response/csps.aspx>). PJM also posts training materials that are developed for program members interested in specific rules and requirements regarding DR activity (<http://www.pjm.com/training/training%20material.aspx>), along with a variety of other DR program information.

Curtailment Service Providers typically offer free assessments to determine a facility's eligibility to participate in a DR program. They will provide details regarding the program rules and requirements for metering and controls, a facility's ability to temporarily reduce electric load, as well as the payments involved in participating in the program. Also, these providers usually offer multiple options for DR to larger facilities and may also install controls or remote monitoring equipment to help ensure compliance of all terms and conditions of a DR contract.

A preliminary screening based on the facility's electric demand and equipment configuration, shows that the facility has a low potential for participation in a DR program.

8 PROJECT FUNDING / INCENTIVES

The NJCEP is able to provide the incentive programs described below, and others, because of the Societal Benefits Charge (SBC) Fund. The SBC was created by the State of New Jersey’s 1999 Electricity Restructuring Law which requires all customers of investor-owned electric and gas utilities to pay this charge on their monthly energy bills. As a contributor to the fund you were able to participate in the LGEA program and are also eligible to utilize the equipment incentive programs. Also available through the NJBPU are some alternative financing programs described later in this section. Please refer to Figure 22 for a list of the eligible programs identified for each recommended ECM.

Figure 22 - ECM Incentive Program Eligibility

Energy Conservation Measure		SmartStart Prescriptive	SmartStart Custom	Direct Install
ECM 1	Install LED Fixtures	x		x
ECM 2	Retrofit Fluorescent Fixtures with LED Lamps and Drivers	x		x
ECM 3	Retrofit Fixtures with LED Lamps	x		x
ECM 4	Install LED Exit Signs			x
ECM 5	Install Occupancy Sensor Lighting Controls	x		x
ECM 6	Install Low-Flow Domestic Hot Water Devices			x

SmartStart is generally well suited for implementation of individual or small sets of measures, with the flexibility to install projects at your own pace using in-house staff or a preferred contractor. Direct Install caters to small to mid-size facilities to bundle measures and simplify participation, but requires the use of pre-approved contractors. The Pay for Performance (P4P) program is a “whole-building” energy improvement program designed for larger facilities and requires implementation of multiple measures meeting minimum savings thresholds, as well as use of pre-approved consultants. The Large Energy Users Program (LEUP) is available to New Jersey’s largest energy users giving them flexibility to install as little or as many measures, in a single facility or several facilities, with incentives capped based on the entity’s annual energy consumption; applicants can use in-house staff or preferred contractor.

Generally, the incentive values provided throughout the report assume the SmartStart program is utilized because it provides a consistent comparison of available incentives.

Brief descriptions of all relevant alternative financing and incentive programs are located in the sections below. You may also check the following website for further information, including most current program availability, requirements, and incentive levels: www.njcleanenergy.com/ci.

8.1 SmartStart

Overview

The SmartStart program offers incentives for installing prescriptive and custom energy efficiency measures at your facility. Routinely the program adds, removes or modifies incentives from year to year for various energy efficiency equipment based on market trends and new technologies.

Prescriptive Equipment Incentives Available:

Electric Chillers

Electric Unitary HVAC

Gas Cooling

Gas Heating

Gas Water Heating

Ground Source Heat Pumps

Lighting

Lighting Controls

Refrigeration Doors

Refrigeration Controls

Refrigerator/Freezer Motors

Food Service Equipment

Variable Frequency Drives

Most equipment sizes and types are served by this program. This program provides an effective mechanism for securing incentives for energy efficiency measures installed individually or as part of a package of energy upgrades.

Incentives

The prescriptive path provides fixed incentives for specific energy efficiency measures whereas the custom measure path provides incentives for unique or specialized technologies that are not addressed through prescriptive offerings.

Since your facility is an existing building, only the retrofit incentives have been applied in this report. Custom measure incentives are calculated at \$0.16/kWh and \$1.60/therm based on estimated annual savings, capped at the lesser of 50% of the total installed incremental project cost, or a buy down to a one year payback. Program incentives are capped at \$500,000 per electric account and \$500,000 per natural gas account, per fiscal year.

How to Participate

To participate in the SmartStart program you will need to submit an application for the specific equipment to be installed. Many applications are designed as rebates, although others require application approval prior to installation. Applicants may work with a contractor of their choosing and can also utilize internal personnel, which provides added flexibility to the program. Using internal personnel also helps improve the economics of the ECM by reducing the labor cost that is included in the tables in this report.

Detailed program descriptions, instructions for applying and applications can be found at: www.njcleanenergy.com/SSB.

8.2 Direct Install

Overview

Direct Install is a turnkey program available to existing small to mid-sized facilities with a peak electric demand that did not exceed 200 kW in any of the preceding 12 months. You will work directly with a pre-approved contractor who will perform a free energy assessment at your facility, identify specific eligible measures, and install those measures. Energy efficiency measures may include lighting and lighting controls, refrigeration, HVAC, motors, variable speed drives and controls.

Incentives

The program pays up to 70% of the total installed cost of eligible measures, up to \$125,000 per project. Direct Install participants will also be held to a fiscal year cap of \$250,000 per entity.

How to Participate

To participate in the Direct Install program you will need to contact the participating contractor assigned to the county where your facility is located; a complete list is provided on the Direct Install website identified below. The contractor will be paid the program incentive directly which will pass on to you in the form of reduced material and implementation costs. This means up to 70% of eligible costs are covered by the program, subject to program caps mentioned above, and the remaining 30% of the cost is your responsibility to the contractor.

Since Direct Install offers a free assessment, LGEA applicants that do not meet the audit program eligibility requirements, but do meet the Direct Install requirements, may be moved directly into this program.

Detailed program descriptions and applications can be found at: www.njcleanenergy.com/DI.

8.3 Energy Savings Improvement Program

The Energy Savings Improvement Program (ESIP) is an alternate method for New Jersey's government agencies to finance the implementation of energy conservation measures. An ESIP is a type of "performance contract," whereby school districts, counties, municipalities, housing authorities and other public and state entities enter in to contracts to help finance building energy upgrades. This is done in a manner that ensures that annual payments are lower than the savings projected from the ECMs, ensuring that ESIP projects are cash flow positive in year one, and every year thereafter. ESIP provides government agencies in New Jersey with a flexible tool to improve and reduce energy usage with minimal expenditure of new financial resources. NJCEP incentive programs can be leveraged to help further reduce the total project cost of eligible measures.

This LGEA report is the first step to participating in ESIP. Next, you will need to select an approach for implementing the desired ECMs:

- (1) Use an Energy Services Company or "ESCO."
- (2) Use independent engineers and other specialists, or your own qualified staff, to provide and manage the requirements of the program through bonds or lease obligations.
- (3) Use a hybrid approach of the two options described above where the ESCO is utilized for some services and independent engineers, or other specialists or qualified staff, are used to deliver other requirements of the program.

After adopting a resolution with a chosen implementation approach, the development of the Energy Savings Plan (ESP) can begin. The ESP demonstrates that the total project costs of the ECMs are offset by the energy savings over the financing term, not to exceed 15 years. The verified savings will then be used to pay for the financing.

The ESIP approach may not be appropriate for all energy conservation and energy efficiency improvements. Entities should carefully consider all alternatives to develop an approach that best meets their needs. A detailed program descriptions and application can be found at: www.njcleanenergy.com/ESIP.

Please note that ESIP is a program delivered directly by the NJBPU and is not an NJCEP incentive program. As mentioned above, you may utilize the incentive programs to help further reduce costs when compiling the ESP. You should refer to the ESIP guidelines at the link above for further information and guidance on next steps.

9 ENERGY PURCHASING AND PROCUREMENT STRATEGIES

9.1 Retail Electric Supply Options

In 1999, New Jersey State Legislature passed the Electric Discount & Energy Competition Act (EDECA) to restructure the electric power industry in New Jersey. This law deregulated the retail electric markets, allowing all consumers to shop for service from competitive electric suppliers. The intent was to create a more competitive market for electric power supply in New Jersey. As a result, utilities were allowed to charge Cost of Service and customers were given the ability to choose a third-party (i.e. non-utility) energy supplier.

Energy deregulation in New Jersey has increased energy buyers' options by separating the function of electricity distribution from that of electricity supply. So, though you may choose a different company from which to buy your electric power, responsibility for your facility's interconnection to the grid and repair to local power distribution will still reside with the traditional utility company serving your region.

If your facility is not purchasing electricity from a third-party supplier, consider shopping for a reduced rate from third-party electric suppliers. If your facility is purchasing electricity from a third-party supplier, review and compare prices at the end of the current contract or every couple years.

A list of third-party electric suppliers, who are licensed by the state to provide service in New Jersey, can be found online at: www.state.nj.us/bpu/commercial/shopping.html.

9.2 Retail Natural Gas Supply Options

The natural gas market in New Jersey has also been deregulated. Most customers that remain with the utility for natural gas service pay rates that are market-based and that fluctuate on a monthly basis. The utility provides basic gas supply service (BGSS) to customers who choose not to buy from a third-party supplier for natural gas commodity.

A customer's decision about whether to buy natural gas from a retail supplier is typically dependent upon whether a customer seeks budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by signing up for service through a third-party retail natural gas supplier. Many larger natural gas customers may seek the assistance of a professional consultant to assist in their procurement process.

If your facility is not purchasing natural gas from a third-party supplier, consider shopping for a reduced rate from third-party natural gas suppliers. If your facility is purchasing natural gas from a third-party supplier, review and compare prices at the end of the current contract or every couple years.

A list of third-party natural gas suppliers, who are licensed by the state to provide service in New Jersey, can be found online at: www.state.nj.us/bpu/commercial/shopping.html.

Appendix A: Equipment Inventory & Recommendations

Lighting Inventory & Recommendations

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Sub-basement Boiler Room	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,185	Relamp	No	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,185	0.02	88	0.0	\$11.07	\$71.80	\$10.00	5.58
Sub-basement Boiler Room	9	Linear Fluorescent - T12: 4' T12 (40W) - 1L	Wall Switch	46	2,185	Relamp & Reballast	No	9	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,185	0.19	712	0.0	\$89.68	\$882.00	\$45.00	9.33
Basement Hallway	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,185	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,185	0.01	44	0.0	\$5.54	\$35.90	\$5.00	5.58
Basement Hallway	13	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	No	13	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,185	0.28	1,078	0.0	\$135.71	\$760.50	\$130.00	4.65
Basement Hallway	2	Exit Signs: Incandescent	None	14	8,760	Fixture Replacement	No	2	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	161	0.0	\$20.29	\$215.11	\$0.00	10.60
Basement Hallway	1	Incandescent: 60W A Lamp	Wall Switch	60	2,185	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,185	0.03	128	0.0	\$16.13	\$53.75	\$10.00	2.71
Room 31	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.33	1,257	0.0	\$158.29	\$818.00	\$140.00	4.28
Bathroom	1	Incandescent: 60W A Lamp	Wall Switch	60	2,185	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,185	0.03	128	0.0	\$16.13	\$53.75	\$10.00	2.71
CTS Room	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.05	210	0.0	\$26.38	\$233.00	\$40.00	7.32
Women Bathroom	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.11	419	0.0	\$52.76	\$504.00	\$75.00	8.13
Women Bathroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,185	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,185	0.01	44	0.0	\$5.54	\$35.90	\$5.00	5.58
Teacher Room	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,185	Relamp	Yes	6	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,530	0.29	1,107	0.0	\$139.31	\$686.80	\$140.00	3.93
Bathroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	No	1	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,185	0.02	83	0.0	\$10.44	\$58.50	\$10.00	4.65
Room 33	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	4	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.11	419	0.0	\$52.76	\$350.00	\$60.00	5.50
Room 21	5	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,185	Relamp	Yes	5	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,530	0.24	922	0.0	\$116.09	\$591.67	\$120.00	4.06
Room 21	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	No	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,185	0.06	239	0.0	\$30.05	\$71.80	\$10.00	2.06
Speech Room	1	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,185	Relamp	Yes	1	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,530	0.05	184	0.0	\$23.22	\$211.13	\$20.00	8.23
Speech Room	2	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	2,185	Relamp	No	2	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	2,185	0.02	80	0.0	\$10.12	\$96.40	\$20.00	7.55
Custodian Closet	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	No	2	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,185	0.04	166	0.0	\$20.88	\$117.00	\$20.00	4.65
Storage	2	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	2,185	Relamp	No	2	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	2,185	0.02	80	0.0	\$10.12	\$96.40	\$20.00	7.55
Cafeteria	31	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	31	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,530	1.05	4,039	0.0	\$508.45	\$1,460.90	\$215.00	2.45
Kitchen	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	No	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,185	0.06	239	0.0	\$30.05	\$71.80	\$10.00	2.06
Electrical Room	1	Incandescent: 60W A Lamp	Wall Switch	60	2,185	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,185	0.03	128	0.0	\$16.13	\$53.75	\$10.00	2.71
Boys Bathroom	4	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,530	0.14	521	0.0	\$65.61	\$413.60	\$55.00	5.47
Storage	2	Incandescent: 100W A Lamp	Wall Switch	100	2,185	Relamp	No	2	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	11	2,185	0.12	447	0.0	\$56.31	\$107.51	\$20.00	1.55

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Room 22	6	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,185	Relamp	Yes	6	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,530	0.29	1,107	0.0	\$139.31	\$686.80	\$140.00	3.93
Stairwell	8	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	No	8	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,185	0.17	663	0.0	\$83.51	\$468.00	\$80.00	4.65
2nd Floor Room 6	22	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	22	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.60	2,305	0.0	\$290.20	\$1,403.00	\$240.00	4.01
Bathroom	1	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	1	LED - Linear Tubes: (2) U-Lamp	Occupancy Sensor	33	1,530	0.03	98	0.0	\$12.31	\$179.20	\$0.00	14.56
Room 5	22	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	22	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.60	2,305	0.0	\$290.20	\$1,403.00	\$240.00	4.01
Bathroom	1	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	1	LED - Linear Tubes: (2) U-Lamp	Occupancy Sensor	33	1,530	0.03	98	0.0	\$12.31	\$179.20	\$0.00	14.56
Room 4	22	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	22	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.60	2,305	0.0	\$290.20	\$1,403.00	\$240.00	4.01
Bathroom	1	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	1	LED - Linear Tubes: (2) U-Lamp	Occupancy Sensor	33	1,530	0.03	98	0.0	\$12.31	\$179.20	\$0.00	14.56
Room 7	22	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	22	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.60	2,305	0.0	\$290.20	\$1,403.00	\$240.00	4.01
Bathroom	1	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	1	LED - Linear Tubes: (2) U-Lamp	Occupancy Sensor	33	1,530	0.03	98	0.0	\$12.31	\$179.20	\$0.00	14.56
Main Hallway	13	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	No	13	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,185	0.28	1,078	0.0	\$135.71	\$760.50	\$130.00	4.65
Main Hallway	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,185	Relamp	No	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,185	0.02	88	0.0	\$11.07	\$71.80	\$10.00	5.58
Main Hallway	4	Exit Signs: Incandescent	None	14	8,760	Fixture Replacement	No	4	LED Exit Signs: 2 W Lamp	None	6	8,760	0.02	322	0.0	\$40.58	\$430.22	\$0.00	10.60
Mian Office	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.05	210	0.0	\$26.38	\$233.00	\$40.00	7.32
Principal Office	3	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,185	Relamp	Yes	3	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,530	0.14	553	0.0	\$69.66	\$401.40	\$80.00	4.61
Data Room	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.05	210	0.0	\$26.38	\$233.00	\$40.00	7.32
Closet	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	2,185	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	2,185	0.01	40	0.0	\$5.06	\$48.20	\$10.00	7.55
Custodian Closet	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	2,185	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	2,185	0.01	40	0.0	\$5.06	\$48.20	\$10.00	7.55
Room 3	22	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	22	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.60	2,305	0.0	\$290.20	\$1,403.00	\$240.00	4.01
Bathroom	1	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	1	LED - Linear Tubes: (2) U-Lamp	Occupancy Sensor	33	1,530	0.03	98	0.0	\$12.31	\$179.20	\$0.00	14.56
Room 1	15	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,185	Relamp	Yes	15	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,530	0.62	2,358	0.0	\$296.80	\$1,244.00	\$245.00	3.37
Room 2	22	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	22	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.60	2,305	0.0	\$290.20	\$1,403.00	\$240.00	4.01
Bathroom	1	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	1	LED - Linear Tubes: (2) U-Lamp	Occupancy Sensor	33	1,530	0.03	98	0.0	\$12.31	\$179.20	\$0.00	14.56
Library	12	Linear Fluorescent - T8: 4' T8 (32W) - 3L	Wall Switch	93	2,185	Relamp	Yes	12	LED - Linear Tubes: (3) 4' Lamps	Occupancy Sensor	44	1,530	0.49	1,886	0.0	\$237.44	\$1,018.40	\$200.00	3.45
Library	3	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	2,185	Relamp	No	3	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	2,185	0.03	121	0.0	\$15.18	\$144.60	\$30.00	7.55

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Bathroom	1	U-Bend Fluorescent - T8: U T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	1	LED - Linear Tubes: (2) U-Lamp	Occupancy Sensor	33	1,530	0.03	98	0.0	\$12.31	\$179.20	\$0.00	14.56
3rd Floor Main Hallway	7	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,185	Relamp	No	7	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,185	0.08	308	0.0	\$38.75	\$251.30	\$35.00	5.58
3rd Floor Main Hallway	1	Exit Signs: Incandescent	None	14	8,760	Fixture Replacement	No	1	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	81	0.0	\$10.15	\$107.56	\$0.00	10.60
Room 10	14	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	14	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.38	1,467	0.0	\$184.67	\$935.00	\$160.00	4.20
Room 10	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,185	Relamp	No	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,185	0.02	88	0.0	\$11.07	\$71.80	\$10.00	5.58
Room 11	14	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	14	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.38	1,467	0.0	\$184.67	\$935.00	\$160.00	4.20
Room 11	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,185	Relamp	No	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,185	0.02	88	0.0	\$11.07	\$71.80	\$10.00	5.58
Room 12	14	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	14	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.38	1,467	0.0	\$184.67	\$935.00	\$160.00	4.20
Room 12	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,185	Relamp	No	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,185	0.02	88	0.0	\$11.07	\$71.80	\$10.00	5.58
Room 13	14	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	14	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.38	1,467	0.0	\$184.67	\$935.00	\$160.00	4.20
Room 13	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,185	Relamp	No	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,185	0.02	88	0.0	\$11.07	\$71.80	\$10.00	5.58
Girls Bathroom	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.05	210	0.0	\$26.38	\$233.00	\$20.00	8.07
Room14	14	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	14	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.38	1,467	0.0	\$184.67	\$935.00	\$160.00	4.20
Room14	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	2,185	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	2,185	0.01	40	0.0	\$5.06	\$48.20	\$10.00	7.55
Room14	1	Halogen Incandescent PAR38 90W	Wall Switch	90	2,185	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,185	0.05	204	0.0	\$25.62	\$53.75	\$10.00	1.71
Nurse Room	4	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,185	Relamp	Yes	4	LED - Linear Tubes: (1) 4' Lamp	Occupancy Sensor	15	1,530	0.06	220	0.0	\$27.65	\$259.60	\$40.00	7.94
Bathroom	1	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,185	Relamp	No	1	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,185	0.01	44	0.0	\$5.54	\$35.90	\$5.00	5.58
Closet	2	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	2,185	Relamp	No	2	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	2,185	0.02	80	0.0	\$10.12	\$96.40	\$20.00	7.55
Men Bathroom	2	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	2	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.05	210	0.0	\$26.38	\$233.00	\$20.00	8.07
Room 15	10	Linear Fluorescent - T8: 4' T8 (32W) - 4L	Wall Switch	114	2,185	Relamp	Yes	10	LED - Linear Tubes: (4) 4' Lamps	Occupancy Sensor	58	1,530	0.48	1,844	0.0	\$232.19	\$1,067.33	\$220.00	3.65
Room 15	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,185	Relamp	No	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,185	0.02	88	0.0	\$11.07	\$71.80	\$10.00	5.58
Room 9	14	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	14	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.38	1,467	0.0	\$184.67	\$935.00	\$160.00	4.20
Room 9	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,185	Relamp	No	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,185	0.02	88	0.0	\$11.07	\$71.80	\$10.00	5.58
Room 8	14	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	14	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.38	1,467	0.0	\$184.67	\$935.00	\$160.00	4.20
Room 8	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,185	Relamp	No	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,185	0.02	88	0.0	\$11.07	\$71.80	\$10.00	5.58

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Room 16	14	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	14	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.38	1,467	0.0	\$184.67	\$935.00	\$160.00	4.20
Room 16	2	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,185	Relamp	No	2	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,185	0.02	88	0.0	\$11.07	\$71.80	\$10.00	5.58
Annex hallway	7	Linear Fluorescent - T8: 4' T8 (32W) - 1L	Wall Switch	32	2,185	Relamp	No	7	LED - Linear Tubes: (1) 4' Lamp	Wall Switch	15	2,185	0.08	308	0.0	\$38.75	\$251.30	\$35.00	5.58
Annex hallway	2	Exit Signs: Incandescent	None	14	8,760	Fixture Replacement	No	2	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	161	0.0	\$20.29	\$215.11	\$0.00	10.60
Room 18	13	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	13	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.36	1,362	0.0	\$171.48	\$876.50	\$150.00	4.24
Room 18	1	Incandescent: 60W A Lamp	Wall Switch	60	2,185	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	9	2,185	0.03	128	0.0	\$16.13	\$53.75	\$10.00	2.71
Room 17	13	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	13	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.36	1,362	0.0	\$171.48	\$876.50	\$150.00	4.24
Auditorium	3	Exit Signs: Incandescent	None	14	8,760	Fixture Replacement	No	3	LED Exit Signs: 2 W Lamp	None	6	8,760	0.02	242	0.0	\$30.44	\$322.67	\$0.00	10.60
Auditorium	10	Incandescent: 100 W A Lamp (Wall Sconce)	Wall Switch	100	2,185	Relamp	No	10	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	11	2,185	0.58	2,236	0.0	\$281.53	\$537.53	\$100.00	1.55
Auditorium	12	Incandescent: 100W Hanging Pendant	Wall Switch	100	2,185	Fixture Replacement	No	12	LED - Fixtures: Downlight Solid State Retrofit	Wall Switch	11	2,185	0.70	2,684	0.0	\$337.84	\$763.81	\$60.00	2.08
Auditorium	7	Halogen Incandescent: 575W Flood Light	Wall Switch	575	2,185	Fixture Replacement	No	7	LED - Fixtures: Architectural Flood/Spot Luminaire	Wall Switch	125	2,185	2.06	7,915	0.0	\$996.44	\$8,574.66	\$350.00	8.25
Stage	31	Incandescent: 100W A Lamp	Wall Switch	100	2,185	Relamp	No	31	LED - Fixtures: Downlight Solid State Retrofit	Wall Switch	11	2,185	1.81	6,933	0.0	\$872.75	\$1,973.15	\$0.00	2.26
Stage	10	Halogen Incandescent: PAR38 90W	Wall Switch	90	2,185	Relamp	No	10	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	11	2,185	0.52	1,985	0.0	\$249.90	\$537.53	\$100.00	1.75
Office	1	Incandescent: 100W A Lamp	Wall Switch	100	2,185	Relamp	Yes	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Occupancy Sensor	11	1,530	0.06	232	0.0	\$29.20	\$169.75	\$30.00	4.79
Closet	1	Incandescent: 100W	Wall Switch	100	2,185	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	11	2,185	0.06	224	0.0	\$28.15	\$53.75	\$10.00	1.55
Custodian Closet	1	Linear Fluorescent - T8: 2' T8 (17W) - 2L	Wall Switch	33	2,185	Relamp	No	1	LED - Linear Tubes: (2) 2' Lamps	Wall Switch	17	2,185	0.01	40	0.0	\$5.06	\$48.20	\$10.00	7.55
Room 20	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.33	1,257	0.0	\$158.29	\$818.00	\$140.00	4.28
Room 20	1	Incandescent: 100W A Lamp	Wall Switch	100	2,185	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	11	2,185	0.06	224	0.0	\$28.15	\$53.75	\$10.00	1.55
Room 19	12	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	Yes	12	LED - Linear Tubes: (2) 4' Lamps	Occupancy Sensor	29	1,530	0.33	1,257	0.0	\$158.29	\$818.00	\$140.00	4.28
Room 19	1	Incandescent: 100W A Lamp	Wall Switch	100	2,185	Relamp	No	1	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	11	2,185	0.06	224	0.0	\$28.15	\$53.75	\$10.00	1.55
Mid level Basement	10	Incandescent: 100W A Lamp	Wall Switch	100	2,185	Relamp	No	10	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	11	2,185	0.58	2,236	0.0	\$281.53	\$537.53	\$100.00	1.55
Attic Floor	4	Linear Fluorescent - T12: 4' T12 (40W) - 2L	Wall Switch	88	2,185	Relamp & Reballast	No	4	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,185	0.15	593	0.0	\$74.65	\$468.00	\$40.00	5.73
Attic Floor	2	Incandescent: 100W A Lamp	Wall Switch	100	2,185	Relamp	No	2	LED Screw-In Lamps: Downlight Solid State Retrofit	Wall Switch	11	2,185	0.12	447	0.0	\$56.31	\$107.51	\$20.00	1.55
Gymnasium	8	Compact Fluorescent: 52W CFL	Wall Switch	52	2,185	Relamp	No	8	LED - Fixtures: Downlight Solid State Retrofit	Wall Switch	9	2,185	0.23	864	0.0	\$108.82	\$509.20	\$0.00	4.68
Gymnasium	2	Exit Signs: Incandescent	None	14	8,760	Fixture Replacement	No	2	LED Exit Signs: 2 W Lamp	None	6	8,760	0.01	161	0.0	\$20.29	\$215.11	\$0.00	10.60

Location	Existing Conditions					Proposed Conditions							Energy Impact & Financial Analysis						
	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Fixture Recommendation	Add Controls?	Fixture Quantity	Fixture Description	Control System	Watts per Fixture	Annual Operating Hours	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Green House	3	Linear Fluorescent - T8: 4' T8 (32W) - 2L	Wall Switch	62	2,185	Relamp	No	3	LED - Linear Tubes: (2) 4' Lamps	Wall Switch	29	2,185	0.06	249	0.0	\$31.32	\$175.50	\$30.00	4.65
Green House	2	Metal Halide: (1) 250W Lamp	Wall Switch	295	2,185	Fixture Replacement	No	2	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Wall Switch	75	2,185	0.29	1,106	0.0	\$139.18	\$781.35	\$200.00	4.18
Green House	2	Mercury Vapor: (1) 250W Lamp	Wall Switch	290	2,185	Fixture Replacement	No	2	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Wall Switch	75	2,185	0.28	1,080	0.0	\$136.02	\$781.35	\$200.00	4.27
Exterior Perimeter Light	4	Mercury Vapor: (1) 175W Lamp	Daylight Dimming	205	4,380	Fixture Replacement	No	4	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Daylight Dimming	55	4,380	0.39	3,022	0.0	\$380.46	\$1,562.71	\$400.00	3.06
Exterior Perimeter Light	11	Metal Halide: (1) 150W Lamp	Daylight Dimming	190	4,380	Fixture Replacement	No	11	LED - Fixtures: Outdoor Wall-Mounted Area Fixture	Daylight Dimming	55	4,380	0.97	7,480	0.0	\$941.65	\$4,297.45	\$1,100.00	3.40

Motor Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions						Proposed Conditions				Energy Impact & Financial Analysis						
		Motor Quantity	Motor Application	HP Per Motor	Full Load Efficiency	VFD Control?	Annual Operating Hours	Install High Efficiency Motors?	Full Load Efficiency	Install VFDs?	Number of VFDs	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	Boilers	2	Combustion Air Fan	3.0	78.0%	No	910	No	78.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Boiler Room	Boilers	2	Boiler Feed Water Pump	0.8	68.0%	No	1,040	Yes	81.1%	No		0.20	207	0.0	\$26.10	\$1,728.77	\$0.00	66.23
Boiler Room	Boilers	1	Air Compressor	2.0	82.0%	No	1,040	No	82.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Root Top	Hallway	1	Exhaust Fan	0.3	76.0%	No	1,040	No	76.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Root Top	Kitchen	1	Exhaust Fan	0.3	78.0%	No	1,040	No	78.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Root Top	Bathroom	1	Exhaust Fan	0.3	75.0%	No	1,040	No	75.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Root Top	Bathroom	2	Exhaust Fan	2.0	75.0%	No	1,040	No	75.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Mid Level Basement	School Building	2	Condenser Water Pump	3.0	68.0%	No	1,040	Yes	89.5%	No		1.17	1,233	0.0	\$155.27	\$1,752.72	\$0.00	11.29
School	School Building	17	Supply Fan	0.3	71.0%	No	1,040	No	71.0%	No		0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

Electric HVAC Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions		Proposed Conditions									Energy Impact & Financial Analysis							
		System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (kBtu/hr)	Install High Efficiency System?	System Quantity	System Type	Cooling Capacity per Unit (Tons)	Heating Capacity per Unit (kBtu/hr)	Cooling Mode Efficiency (SEER/EER)	Heating Mode Efficiency (COP)	Install Dual Enthalpy Economizer?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Room 22	Room 22	4	Window AC	0.67		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 6	Room 6	1	Window AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 7	Room 7	1	Window AC	1.83		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 5	Room 5	1	Window AC	0.67		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 4	Room 4	1	Window AC	0.67		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Main Office	Main Office	1	Window AC	0.83		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Principal Office	Principal Office	1	Window AC	0.83		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 3	Room 3	1	Window AC	0.67		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 11	Room 11	1	Window AC	1.26		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 10	Room 10	1	Window AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 9	Room 9	1	Window AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 8	Room 8	1	Window AC	1.26		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 16	Room 16	1	Window AC	1.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 18,17	Room 18,17	2	Window AC	1.50		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Ground Floor	Teacher Room, Room 33, Room 35	3	Split-System AC	1.50		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 20	Room 20	1	Window AC	1.96		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Room 19	Room 19	1	Window AC	1.25		Yes	1	Window AC	1.25		12.00		No	0.29	492	0.0	\$61.99	\$1,360.95	\$0.00	21.95
Ground Floor	Room 22, Room 21, Room 31	3	Split-System AC	3.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Ground Floor	Cafeteria	1	Split-System AC	3.50		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Ground Floor	Speech Room	1	Split-System AC	2.00		No							No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

Fuel Heating Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions			Proposed Conditions						Energy Impact & Financial Analysis						
		System Quantity	System Type	Output Capacity per Unit (MBh)	Install High Efficiency System?	System Quantity	System Type	Output Capacity per Unit (MBh)	Heating Efficiency	Heating Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	School	1	Forced Draft Steam Boiler	2,848.00	Yes	1	Forced Draft Steam Boiler	2,848.00	82.40%	Et	0.00	0	36.2	\$285.90	\$52,933.84	\$2,848.00	175.19
Boiler Room	School	1	Forced Draft Steam Boiler	2,848.00	No						0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

DHW Inventory & Recommendations

Location	Area(s)/System(s) Served	Existing Conditions			Proposed Conditions						Energy Impact & Financial Analysis					
		System Quantity	System Type	Replace?	System Quantity	System Type	Fuel Type	System Efficiency	Efficiency Units	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Boiler Room	School	1	Storage Tank Water Heater (> 50 Gal)	No						0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

Low-Flow Device Recommendations

Location	Recommendation Inputs				Energy Impact & Financial Analysis						
	Device Quantity	Device Type	Existing Flow Rate (gpm)	Proposed Flow Rate (gpm)	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	2	Faucet Aerator (Kitchen)	2.50	2.20	0.00	0	2.2	\$17.00	\$14.34	\$0.00	0.84
School	11	Faucet Aerator (Lavatory)	2.00	1.00	0.00	0	39.5	\$311.66	\$78.87	\$0.00	0.25

Commercial Refrigerator/Freezer Inventory & Recommendations

Location	Existing Conditions			Proposed Condi	Energy Impact & Financial Analysis						
	Quantity	Refrigerator/ Freezer Type	ENERGY STAR Qualified?	Install ENERGY STAR Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Kitchen	1	Stand-Up Refrigerator, Solid Door (31 - 50 cu. ft.)	Yes	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00
Kitchen	1	Stand-Up Freezer, Solid Door (31 - 50 cu. ft.)	Yes	No	0.00	0	0.0	\$0.00	\$0.00	\$0.00	0.00

Cooking Equipment Inventory & Recommendations

Location	Existing Conditions			Proposed Conditions	Energy Impact & Financial Analysis							
	Quantity	Equipment Type	High Efficiency Equipment?	Install High Efficiency Equipment?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years	
Kitchen	1	Gas Convection Oven (Half Size)	Yes	No	0.00	0	0.0	\$0.00	\$7,118.81	\$500.00	0.00	
Kitchen	1	Insulated Food Holding Cabinet (Full Size)	Yes	No	0.00	0	0.0	\$0.00	\$2,878.43	\$300.00	0.00	


Plug Load Inventory

Location	Existing Conditions			
	Quantity	Equipment Description	Energy Rate (W)	ENERGY STAR Qualified?
School	4	Microwave	900.0	No
School	52	Desktop Computer	191.0	Yes
School	3	Copy Machine	850.0	Yes
School	5	Printer	460.0	Yes
Teacher Room	1	Refrigerator	250.0	No
Custodian Closet	1	Refrigerator	250.0	No

Vending Machine Inventory & Recommendations

Location	Existing Conditions		Proposed Conditions	Energy Impact & Financial Analysis						
	Quantity	Vending Machine Type	Install Controls?	Total Peak kW Savings	Total Annual kWh Savings	Total Annual MMBtu Savings	Total Annual Energy Cost Savings	Total Installation Cost	Total Incentives	Simple Payback w/ Incentives in Years
Teacher Room	1	Refrigerated	No	0.00	0	0.0	\$0.00	\$718.80	\$0.00	0.00

Appendix B: ENERGY STAR® Statement of Energy Performance



LEARN MORE AT energystar.gov

ENERGY STAR® Statement of Energy Performance

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ENERGY STAR®
Score¹

Watchung Elementary School

Primary Property Type: K-12 School
Gross Floor Area (ft²): 52,109
Built: 1900

For Year Ending: April 30, 2016
Date Generated: December 21, 2017

1. The ENERGY STAR score is a 1-100 assessment of a building's energy efficiency as compared with similar buildings nationwide, adjusting for climate and business activity.

Property & Contact Information

Property Address	Property Owner	Primary Contact
Watchung Elementary School 14 Garden Street Montclair, New Jersey 07042	Montclair Board of Education 22 Valley Road Montclair, NJ 07042 (973) 509-4050	Steve DiGeronimo 22 Valley Road Montclair, NJ 07042 (973) 509-4050 bfeischer@montclair.k12.nj.us

Property ID: 5724944

Energy Consumption and Energy Use Intensity (EUI)

Site EUI	Annual Energy by Fuel	National Median Comparison
64.5 kBtu/ft ²	Electric - Grid (kBtu) 734,085 (22%) Natural Gas (kBtu) 2,629,231 (78%)	National Median Site EUI (kBtu/ft ²) 65.9 National Median Source EUI (kBtu/ft ²) 99.2 % Diff from National Median Source EUI -2%
Source EUI	Annual Emissions	
97.2 kBtu/ft ²	Greenhouse Gas Emissions (Metric Tons CO ₂ e/year) 221	

Signature & Stamp of Verifying Professional

I _____ (Name) verify that the above information is true and correct to the best of my knowledge.

Signature: _____ Date: _____

Licensed Professional

() _____



Professional Engineer Stamp
(if applicable)